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PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2015

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$37,049,354	=	(+)	\$0.02716
-----		-----			
Sales Sm (Sales Schedule)		1,364,167,536			
Fuel (Fb)		\$33,087,730			
-----		-----			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014

					(\$0.00298)

Effective Date for Billing MARCH 2015

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted FEBRUARY 18, 2015

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2015

(A) Company Generation

Coal Burned	* (+)	21,936,907
Oil Burned	(+)	477,565
Gas Burned	(+)	1,265,558
PJM Day Ahead and Balancing	(+)	(1,553,552)
Fuel (Assigned Cost during F.O.)	(+)	50,575
Fuel (Substitute for F.O.)	(-)	(58,404)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal and TDF of \$188,461.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$14,707,519
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

22,118,649

\$14,707,519

Subtotal

\$36,826,168

(C) Inter-System Sales

Fuel Costs		\$331,197
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-

331,197

(D) Over or (Under) Recovery from Page 4

(554,383)

Total Fuel Cost (A + B - C - D)

\$37,049,354

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended

JANUARY 2015

(A)

Generation (Net)		(+)	906,700,874
Purchases		(+)	465,344,435
Inadvertent Interchange	In	(+)	0
			<u>1,372,045,309</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	9,588,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	(1,710,227)
			<u>7,877,773</u>

(C)

<hr/>			
Total Sales	(A - B - C)		<u>1,364,167,536</u>
			=====

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2015

1. Last FAC Rate Billed		(\$0.00331)
	(1)	1,364,167,536
2. KWH Billed at Above Rate		1,364,167,536
3. FAC Revenue/(Refund) (L1 x L2)		** (\$4,515,395)
	(1)	1,196,680,453
4. KWH Used to Determine Last FAC Rate		1,196,680,453
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	1,196,680,453
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,196,680,453
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$3,961,012)
8. Over or (Under) Recovery (L3 - L7)		(\$554,383)
	(1)	1,364,167,536
9. Total Sales (Page 3)		1,364,167,536
	(1)	1,364,167,536
10. Kentucky Jurisdictional Sales		1,364,167,536
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$554,383)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2015

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	<u>\$35,091,956</u>	=	(+)	<u>\$0.02608</u>
Sales Sm (Sales Schedule)		1,345,298,823			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	<u>1,097,928,848</u>	=	(-)	<u>\$0.03014</u>
					<u>(\$0.00406)</u>

MAR 23 2015

Effective Date for Billing APRIL 2015

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted MARCH 20, 2015

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2015

(A) Company Generation

Coal Burned	*	(+)	25,381,389
Oil Burned		(+)	105,934
Gas Burned		(+)	3,859,705
PJM Day Ahead and Balancing		(+)	(452,298)
Fuel (Assigned Cost during F.O.)		(+)	0
Fuel (Substitute for F.O.)		(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal and TDF of \$188,461.

28,894,730

(B) Purchases

Net Energy Cost - Economy Purchases		(+)	\$7,735,526
Identifiable Fuel Cost - Other Purchases		(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)		(-)	0

\$7,735,526

Subtotal

\$36,630,256

(C) Inter-System Sales

Fuel Costs			\$1,482,072
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1,482,072

(D) Over or (Under) Recovery from Page 4

56,229

Total Fuel Cost (A + B - C - D)

\$35,091,956
=====

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended

FEBRUARY 2015

(A)

Generation (Net)		(+)	1,098,823,282
Purchases		(+)	299,415,395
Inadvertent Interchange	In	(+)	0
			<u>1,398,238,677</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	39,223,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	13,716,854
			<u>52,939,854</u>

(C)

Total Sales	(A - B - C)		<u><u>1,345,298,823</u></u>
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Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

FEBRUARY 2015

1. Last FAC Rate Billed		(\$0.00298)
2. KWH Billed at Above Rate	(1)	1,345,298,823
3. FAC Revenue/(Refund) (L1 x L2)		** (\$4,008,990)
4. KWH Used to Determine Last FAC Rate	(1)	1,364,167,536
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,364,167,536
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$4,065,219)
8. Over or (Under) Recovery (L3 - L7)	(1)	\$56,229
9. Total Sales (Page 3)		1,345,298,823
10. Kentucky Jurisdictional Sales	(1)	1,345,298,823
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$56,229

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2015

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$26,881,232	=	(+)	\$0.02461
-----		-----			
Sales Sm (Sales Schedule)		1,092,365,337			
Fuel (Fb)		\$33,087,730			
-----		-----			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014

					(\$0.00553)

Effective Date for Billing MAY 2015

Submitted by

Michelle K. Carpenter

(Signature)

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

APRIL 20, 2015

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2015

(A) Company Generation

Coal Burned	*	(+)	16,443,110
Oil Burned		(+)	166,490
Gas Burned		(+)	988,284
PJM Day Ahead and Balancing		(+)	(2,008,649)
Fuel (Assigned Cost during F.O.)		(+)	0
Fuel (Substitute for F.O.)		(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal and TDF of \$188,461.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$13,328,228
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

15,589,235

\$13,328,228

Subtotal

\$28,917,463

(C) Inter-System Sales

Fuel Costs		\$1,009,321
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1,009,321

(D) Over or (Under) Recovery from Page 4

1,026,910

Total Fuel Cost (A + B - C - D)

\$26,881,232

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2015

(A)

Generation (Net)		(+)	667,062,220
Purchases		(+)	462,662,392
Inadvertent Interchange	In	(+)	0
			<u>1,129,724,612</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	30,596,680
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	6,762,595
			<u>37,359,275</u>

(C)

Total Sales	(A - B - C)		<u><u>1,092,365,337</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2015

1. Last FAC Rate Billed		(\$0.00406)
2. KWH Billed at Above Rate	(1)	1,092,365,337
3. FAC Revenue/(Refund) (L1 x L2)		** (\$4,435,003)
4. KWH Used to Determine Last FAC Rate	(1)	1,345,298,823
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,345,298,823
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$5,461,913)
8. Over or (Under) Recovery (L3 - L7)	(1)	\$1,026,910
9. Total Sales (Page 3)		1,092,365,337
10. Kentucky Jurisdictional Sales	(1)	1,092,365,337
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$1,026,910

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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PUBLIC SERVICE
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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2015

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$18,913,607	=	(+)	\$0.02282
-----		-----			
Sales Sm (Sales Schedule)		828,822,113			
Fuel (Fb)		\$33,087,730			
-----		-----			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014

					(\$0.00732)

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MAY 20 2015
FINANCIAL ANA

Effective Date for Billing JUNE 2015

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted MAY 20, 2015

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2015

(A) Company Generation

Coal Burned	* (+)	14,048,140
Oil Burned	(+)	584,582
Gas Burned	(+)	234,715
PJM Day Ahead and Balancing	(+)	(256,658)
Fuel (Assigned Cost during F.O.)	(+)	79,079
Fuel (Substitute for F.O.)	(-)	(84,704)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal and TDF of \$188,461.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$6,013,750
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

14,605,155

\$6,013,750

Subtotal

\$20,618,905

(C) Inter-System Sales

Fuel Costs \$247,904

247,904

(D) Over or (Under) Recovery from Page 4

1,457,394

Total Fuel Cost (A + B - C - D)

\$18,913,607

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2015

(A)

Generation (Net)		(+)	563,035,174
Purchases		(+)	281,753,845
Inadvertent Interchange	In	(+)	0
			<u>844,789,019</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	6,936,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,030,906
			<u>15,966,906</u>

(C)

Total Sales	(A - B - C)		<u>828,822,113</u>
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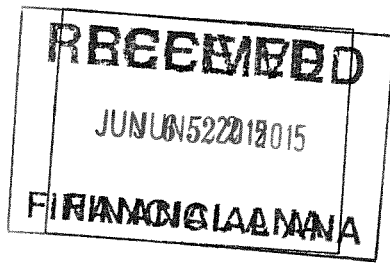
Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2015

1. Last FAC Rate Billed		(\$0.00553)
2. KWH Billed at Above Rate	(1)	828,822,113
3. FAC Revenue/(Refund) (L1 x L2)		** (\$4,583,386)
4. KWH Used to Determine Last FAC Rate	(1)	1,092,365,337
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,092,365,337
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$6,040,780)
8. Over or (Under) Recovery (L3 - L7)	(1)	\$1,457,394
9. Total Sales (Page 3)		828,822,113
10. Kentucky Jurisdictional Sales	(1)	828,822,113
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$1,457,394

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due



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JUN 19 2015

PUBLIC SERVICE COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2015

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$25,538,552	=	(+)	\$0.02776
-----		-----			
Sales Sm (Sales Schedule)		919,982,171			
Fuel (Fb)		\$33,087,730			
-----		-----			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014

					(\$0.00238)

Effective Date for Billing JULY 2015

Submitted by Michelle K. Carpenter (Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JUNE 19, 2015

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2015

(A) Company Generation

Coal Burned	* (+)	15,467,336
Oil Burned	(+)	513,211
Gas Burned	(+)	1,726,663
PJM Day Ahead and Balancing	(+)	(586,190)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal and TDF of \$188,461.

17,121,021

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$8,536,182
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$8,536,182

Subtotal

\$25,657,203

(C) Inter-System Sales

Fuel Costs		\$785,942
		-
		785,942

(D) Over or (Under) Recovery from Page 4

(667,291)

Total Fuel Cost (A + B - C - D)

\$25,538,552

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended

MAY 2015

(A)

Generation (Net)		(+)	674,302,009
Purchases		(+)	283,953,085
Inadvertent Interchange	In	(+)	0
			<u>958,255,094</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	27,411,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	10,861,923
			<u>38,272,923</u>

(C)

Total Sales	(A - B - C)		<u><u>919,982,171</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MAY 2015

1. Last FAC Rate Billed		(1)	(1)	(\$0.00732)
2. KWH Billed at Above Rate				919,982,171
3. FAC Revenue/(Refund) (L1 x L2)			**	(\$6,734,269)
4. KWH Used to Determine Last FAC Rate		(1)		828,822,113
5. Non-Jurisdictional KWH (Included in L4)				0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		(1)		828,822,113
7. Recoverable FAC Revenue/(Refund) (L1 x L6)				(\$6,066,978)
8. Over or (Under) Recovery (L3 - L7)		(1)		(\$667,291)
9. Total Sales (Page 3)				919,982,171
10. Kentucky Jurisdictional Sales		(1)		919,982,171
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)				1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)				(\$667,291)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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JUL 20 2015
PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2015

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$27,750,297	=	(+)	\$0.02740
Sales Sm (Sales Schedule)		1,012,809,714			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
					(\$0.00274)

Effective Date for Billing AUGUST 2015

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JULY 20, 2015

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JUNE 2015

(A) Company Generation

Coal Burned	*	(+)	14,937,092
Oil Burned		(+)	498,978
Gas Burned		(+)	1,148,666
PJM Day Ahead and Balancing		(+)	294,383
Fuel (Assigned Cost during F.O.)		(+)	2,151,273
Fuel (Substitute for F.O.)		(-)	(2,413,338)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal and TDF of \$188,461.

16,617,055

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$11,001,427
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$11,001,427

Subtotal

\$27,618,482

(C) Inter-System Sales

Fuel Costs	\$89,114
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-

89,114

(D) Over or (Under) Recovery from Page 4

(220,929)

Total Fuel Cost (A + B - C - D)

\$27,750,297

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JUNE 2015

(A)

Generation (Net)		(+)	650,126,132
Purchases		(+)	373,259,708
Inadvertent Interchange	In	(+)	0
			<u>1,023,385,840</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	2,959,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,617,126
			<u>10,576,126</u>

(C)

Total Sales	(A - B - C)		<u>1,012,809,714</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JUNE 2015

1. Last FAC Rate Billed		(\$0.00238)
	(1)	
2. KWH Billed at Above Rate		1,012,809,714
3. FAC Revenue/(Refund) (L1 x L2)		** (\$2,410,487)
	(1)	
4. KWH Used to Determine Last FAC Rate		919,982,171
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		919,982,171
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$2,189,558)
8. Over or (Under) Recovery (L3 - L7)		(\$220,929)
	(1)	
9. Total Sales (Page 3)		1,012,809,714
	(1)	
10. Kentucky Jurisdictional Sales		1,012,809,714
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$220,929)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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AUG 20 2015

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JULY 2015

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$28,859,467	=	(+)	\$0.02655
Sales Sm (Sales Schedule)		1,087,103,501			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
					(\$0.00359)

RECEIVED
AUG 21 2015
FINANCIAL A&A

Effective Date for Billing SEPTEMBER 2015

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted AUGUST 20, 2015

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JULY 2015

(A) Company Generation

Coal Burned	* (+)	23,067,263
Oil Burned	(+)	85,224
Gas Burned	(+)	2,417,747
PJM Day Ahead and Balancing	(+)	176,977
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$281,119.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$4,793,994
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

25,747,210

30,541,204

(C) Inter-System Sales

Fuel Costs		\$1,885,302
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-

1,885,302

(D) Over or (Under) Recovery from Page 4

(203,565)

Total Fuel Cost (A + B - C - D)

\$28,859,467

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JULY 2015

(A)

Generation (Net)		(+)	998,835,574
Purchases		(+)	164,430,922
Inadvertent Interchange	In	(+)	0
			<u>1,163,266,496</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	65,104,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	11,058,995
			<u>76,162,995</u>

(C)

Total Sales	(A - B - C)		<u>1,087,103,501</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JULY 2015

1. Last FAC Rate Billed		(\$0.00274)
	(1)	
2. KWH Billed at Above Rate		1,087,103,501
3. FAC Revenue/(Refund) (L1 x L2)		** (\$2,978,664)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,012,809,714
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,012,809,714
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$2,775,099)
8. Over or (Under) Recovery (L3 - L7)		(\$203,565)
	(1)	
9. Total Sales (Page 3)		1,087,103,501
	(1)	
10. Kentucky Jurisdictional Sales		1,087,103,501
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$203,565)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended AUGUST 2015

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	<u>\$27,565,560</u>	=	(+)	<u>\$0.02654</u>
Sales Sm (Sales Schedule)		1,038,592,615			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	<u>1,097,928,848</u>	=	(-)	<u>\$0.03014</u>
					<u>(\$0.00360)</u>

Effective Date for Billing OCTOBER 2015

Submitted by Michelle K. Carpenter

(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted SEPTEMBER 18, 2015

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended AUGUST 2015

(A) Company Generation

Coal Burned	* (+)	15,740,099
Oil Burned	(+)	539,686
Gas Burned	(+)	758,743
PJM Day Ahead and Balancing	(+)	(12,814)
Fuel (Assigned Cost during F.O.)	(+)	463,202
Fuel (Substitute for F.O.)	(-)	(559,682)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$281,119.

16,929,234

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$11,060,879
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$11,060,879

Subtotal

27,990,113

(C) Inter-System Sales

Fuel Costs		\$250,398
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-

250,398

(D) Over or (Under) Recovery from Page 4

174,155

Total Fuel Cost (A + B - C - D)

\$27,565,560
=====

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended

AUGUST 2015

(A)

Generation (Net)		(+)	683,056,923
Purchases		(+)	372,821,193
Inadvertent Interchange	In	(+)	0
			<u>1,055,878,116</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	8,558,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	8,727,501
			<u>17,285,501</u>

(C)

Total Sales	(A - B - C)		<u><u>1,038,592,615</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended AUGUST 2015

1. Last FAC Rate Billed		(\$0.00359)
2. KWH Billed at Above Rate	(1)	1,038,592,615
3. FAC Revenue/(Refund) (L1 x L2)		** (\$3,728,547)
4. KWH Used to Determine Last FAC Rate	(1)	1,087,103,501
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,087,103,501
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$3,902,702)
8. Over or (Under) Recovery (L3 - L7)		\$174,155
9. Total Sales (Page 3)	(1)	1,038,592,615
10. Kentucky Jurisdictional Sales		1,038,592,615
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$174,155

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2015

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$23,851,664	=	(+)	\$0.02568
Sales Sm (Sales Schedule)		928,838,220			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
					(\$0.00446)

Effective Date for Billing NOVEMBER 2015

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted OCTOBER 20, 2015

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SEPTEMBER 2015

(A) Company Generation

Coal Burned	* (+)	12,770,909
Oil Burned	(+)	87,699
Gas Burned	(+)	1,013,428
PJM Day Ahead and Balancing	(+)	(72,295)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$281,119.

13,799,741

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$10,508,469
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$10,508,469

Subtotal

24,308,210

(C) Inter-System Sales

Fuel Costs		\$61,431
		-

61,431

(D) Over or (Under) Recovery from Page 4

395,115

Total Fuel Cost (A + B - C - D)

\$23,851,664

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended SEPTEMBER 2015

(A)

Generation (Net)		(+)	572,697,231
Purchases		(+)	365,585,248
Inadvertent Interchange	In	(+)	0
			<u>938,282,479</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	2,259,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,185,259
			<u>9,444,259</u>

(C)

Total Sales	(A - B - C)		<u>928,838,220</u>
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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2015

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	\$22,355,614	(+)	\$0.02655
-----	-----	-----	-----
Sales Sm (Sales Schedule)	842,052,038		
Fuel (Fb)	\$33,087,730		
-----	-----	-----	-----
Sales (Sb)	1,097,928,848	(-)	\$0.03014

			(\$0.00359)

Effective Date for Billing DECEMBER 2015

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted NOVEMBER 20, 2015

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2015

(A) Company Generation

Coal Burned	*	(+)	11,891,918
Oil Burned		(+)	358,409
Gas Burned		(+)	463,001
PJM Day Ahead and Balancing		(+)	100,518
Fuel (Assigned Cost during F.O.)		(+)	0
Fuel (Substitute for F.O.)		(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$281,119.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$10,252,565
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

12,813,845

\$10,252,565

Subtotal

23,066,410

(C) Inter-System Sales

Fuel Costs	\$323,729
------------	-----------

323,729

(D) Over or (Under) Recovery from Page 4

387,066

Total Fuel Cost (A + B - C - D)

\$22,355,614

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended OCTOBER 2015

(A)

Generation (Net)		(+)	516,064,312
Purchases		(+)	345,162,429
Inadvertent Interchange	In	(+)	0
			<u>861,226,741</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	12,196,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	6,978,703
			<u>19,174,703</u>

(C)

Total Sales	(A - B - C)		<u>842,052,038</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended OCTOBER 2015

1. Last FAC Rate Billed			(\$0.00446)
	(1)		
2. KWH Billed at Above Rate			842,052,038
3. FAC Revenue/(Refund) (L1 x L2)			** (\$3,755,552)
	(1)		
4. KWH Used to Determine Last FAC Rate			928,838,220
5. Non-Jurisdictional KWH (Included in L4)			0
	(1)		
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			928,838,220
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$4,142,618)
8. Over or (Under) Recovery (L3 - L7)			\$387,066
	(1)		
9. Total Sales (Page 3)			842,052,038
	(1)		
10. Kentucky Jurisdictional Sales			842,052,038
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			\$387,066

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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Company EAST KENTUCKY POWER COOPERATIVE
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended NOVEMBER 2015

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$25,228,712	=	(+)	\$0.02714
Sales Sm (Sales Schedule)		929,675,330			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
					(\$0.00300)

Effective Date for Billing JANUARY 2016

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted DECEMBER 18, 2015

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended NOVEMBER 2015

(A) Company Generation

Coal Burned	*	(+)	12,599,522
Oil Burned		(+)	393,472
Gas Burned		(+)	440,198
PJM Day Ahead and Balancing		(+)	519,521
Fuel (Assigned Cost during F.O.)		(+)	584,463
Fuel (Substitute for F.O.)		(-)	(654,062)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$281,119.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$11,481,176
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

13,883,114

\$11,481,176

Subtotal

25,364,290

(C) Inter-System Sales

Fuel Costs	\$450,144
------------	-----------

-

450,144

(D) Over or (Under) Recovery from Page 4

(314,567)

Total Fuel Cost (A + B - C - D)

\$25,228,712

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended NOVEMBER 2015

(A)

Generation (Net)		(+)	540,134,481
Purchases		(+)	412,098,050
Inadvertent Interchange	In	(+)	0
			<u>952,232,531</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	16,525,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	6,032,201
			<u>22,557,201</u>

(C)

Total Sales	(A - B - C)		<u>929,675,330</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended NOVEMBER 2015

1. Last FAC Rate Billed			(\$0.00359)
	(1)		
2. KWH Billed at Above Rate			929,675,330
3. FAC Revenue/(Refund) (L1 x L2)		**	(\$3,337,534)
	(1)		
4. KWH Used to Determine Last FAC Rate			842,052,038
5. Non-Jurisdictional KWH (Included in L4)			0
	(1)		
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			842,052,038
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$3,022,967)
8. Over or (Under) Recovery (L3 - L7)			(\$314,567)
	(1)		
9. Total Sales (Page 3)			929,675,330
	(1)		
10. Kentucky Jurisdictional Sales			929,675,330
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$314,567)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended DECEMBER 2015

			FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$26,159,139	(+)	\$0.02558
Sales Sm (Sales Schedule)	1,022,481,937		
Fuel (Fb)	\$33,087,730		
Sales (Sb)	1,097,928,848	(-)	\$0.03014
			(\$0.00456)

Effective Date for Billing FEBRUARY 2016

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JANUARY 20, 2016

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended DECEMBER 2015

(A) Company Generation

Coal Burned	• (+)	17,874,571
Oil Burned	(+)	69,511
Gas Burned	• (+)	(74,710)
PJM Day Ahead and Balancing	(+)	610,101
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$281,119.

* Note: Included in the Gas Burned is Scheduling Charge Adjustments of (\$129,543.56).

18,479,473

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$7,598,297
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$7,598,297

Subtotal

26,077,770

(C) Inter-System Sales

Fuel Costs		\$197,051
------------	--	-----------

197,051

(D) Over or (Under) Recovery from Page 4

(278,420)

Total Fuel Cost (A + B - C - D)

\$26,159,139

F.O. = Forced Outage

Company	EAST KENTUCKY POWER COOPERATIVE		

	SALES SCHEDULE		
Month Ended	DECEMBER 2015		

(A)			
Generation (Net)		(+)	745,903,681
Purchases		(+)	290,288,422
Inadvertent Interchange	In	(+)	0

			1,036,192,103
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	5,405,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	8,305,166

			13,710,166
(C)			

Total Sales	(A - B - C)		1,022,481,937
			=====

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended DECEMBER 2015

1. Last FAC Rate Billed			(\$0.00300)
	(1)		
2. KWH Billed at Above Rate			1,022,481,937
3. FAC Revenue/(Refund) (L1 x L2)		**	(\$3,067,446)
	(1)		
4. KWH Used to Determine Last FAC Rate			929,675,330
5. Non-Jurisdictional KWH (Included in L4)			0
	(1)		
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			929,675,330
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$2,789,026)
8. Over or (Under) Recovery (L3 - L7)			(\$278,420)
	(1)		
9. Total Sales (Page 3)			1,022,481,937
	(1)		
10. Kentucky Jurisdictional Sales			1,022,481,937
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$278,420)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due